

Advanced gasification technologies

Advanced gasification technologies (AGTs) refer to thermal conversion technologies (gasification or pyrolysis) for conversion of biomass or waste into aviation fuel, diesel, hydrogen, methane, and other hydrocarbons. AGTs are projected to play an important role in meeting UK's net zero emission targets especially when targeted towards use in sectors (heat, industrial, and transport) where options for decarbonization is difficult or expensive.

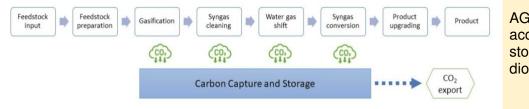
These conversion methods have the benefits over direct combustion by being able to significantly reduce emissions of pollutants into the atmosphere and generate high heat efficiency.

However, AGTs have yet to be commercialized and many projects on AGTs have attained limited success.

The department for energy security and net zero report titled "<u>Advanced gasification technologies: review and benchmarking</u>" provide a comprehensive overview of the current state of AGTs in the UK.

Biomass feedstock for fuelling gasification technologies

- Various biomass feedstocks are currently used in fuelling gasification technologies including refused derived fuel, plastic waste, municipal solid waste, and solid recovered fuel.
- Biomass feedstocks (such as energy crops, wood, waste wood, forestry, and agricultural residue) are more suitable feedstock to fuel AGTs for achieving significant impact on the transition to net zero emission.
- Gasification is considered to be the most efficient biomass to fuel conversion method.
- The biomass gasification process typically consists of key component systems involving feedstock input and combustion at high temperatures in gasification reactor to produce syngas. The syngas produced is cleaned to remove tar and other contaminants to produce syngas of acceptable quality for use in syngas upgrading systems to produce low carbon hydrogen and hydrocarbon products.



AGT technologies should be accompanied by carbon capture storage systems to reduce carbon dioxide emissions.

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Department for Energy Security & Net Zero

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Feedstock suitability matrix

| Fuel Type | Potential UK availability | Suitability for Gasification/Pyrolysis Technologies | Difficulty grade | Feedstock Pre-treatment Requirements | Feedstock Pre- treatment Costs | Net Zero impact | Feedstock cost | Overall Suitability |
|----------------------------|--|---|---------------------|--|---|--------------------------------------|-------------------|------------------------|
| Clean Wood chip | Significant availability imported, limited UK availability | Generally good, suited to fluidised bed solutions | Low | Chipping and screening, drying | Low | Neutral, negative with CCUS | Hight | Good |
| Wood pellets | Imported, significant availability | Generally good, suited to fluidised bed solutions | Low | Chipping and screening, drying | Low | Neutral, negative with CCUS | High | Good |
| Energy crops SRC | Grown to demand | Generally good, most technologies | Low | Chipping and screening, drying | Low | Neutral, negative with CCUS | Very high | Good |
| Energy crops miscanthus | Grown to demand | Poor, requiring specialist equipment | High | Chopping and metal separation | Low | Neutral, negative with CCUS | Very high | Poor |
| Waste wood | Limited, current market close to saturation | Generally good, suited to fluidised bed solutions | Medium | Chipping and screening, density and metal separation | Medium | Neutral, negative with CCUS | Medium | Medium |
| Straw | Limited, current market close to saturation | Specialist equipment due to low melting point | High | Chopping and metal separation | Low | Neutral, negative with CCUS | Medium | Poor |

Feedstock properties to consider for efficiency of the gasification process

| Parameter | Unit | Wood Chip | Wood Pellets | Municipal Solid Waste |
|------------------------------|-------|--------------|-----------------|--------------------------|
| Carbon | % ar | 25.50 | 47.43 | 26.30 |
| Hydrogen | % ar | 3.15 | 5.86 | 3.69 |
| Nitrogen | % ar | 0.15 | 0.28 | 0.77 |
| Oxygen | % ar | 20.89 | 38.85 | 15.64 |
| Sulphur | % ar | 0.01 | 0.02 | 0.13 |
| Chlorine | % ar | 0.01 | 0.01 | 0.96 |
| Ash | % ar | 0.30 | 0.56 | 17.86 |
| Moisture | % ar | 50.00 | 7.00 | 34.65 |
| Net Calorific Value (NCV) | MJ/kg | 8.14 | 17.24 | 9.70 |

Favourable conditions for AGTs

- Low ash content
- Lower content of alkali metals
- High content of cellulose and low content of lignin
- High heat value
- High content of volatiles and carbon combined with a low content of oxygen.
- Moisture content of feedstock

Further information:

Department for Business, Energy and Industrial Strategy (2021). <u>Advanced gasification technologies: review</u> <u>and benchmarking</u>. BEIS Research Paper Number 2021/038 **Related Biomass Connect Articles:**

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